

# H2 Demand Off-take: Challenges & Opportunities for PEM Fuel Cells in Auto, Marine, and Aviation Applications

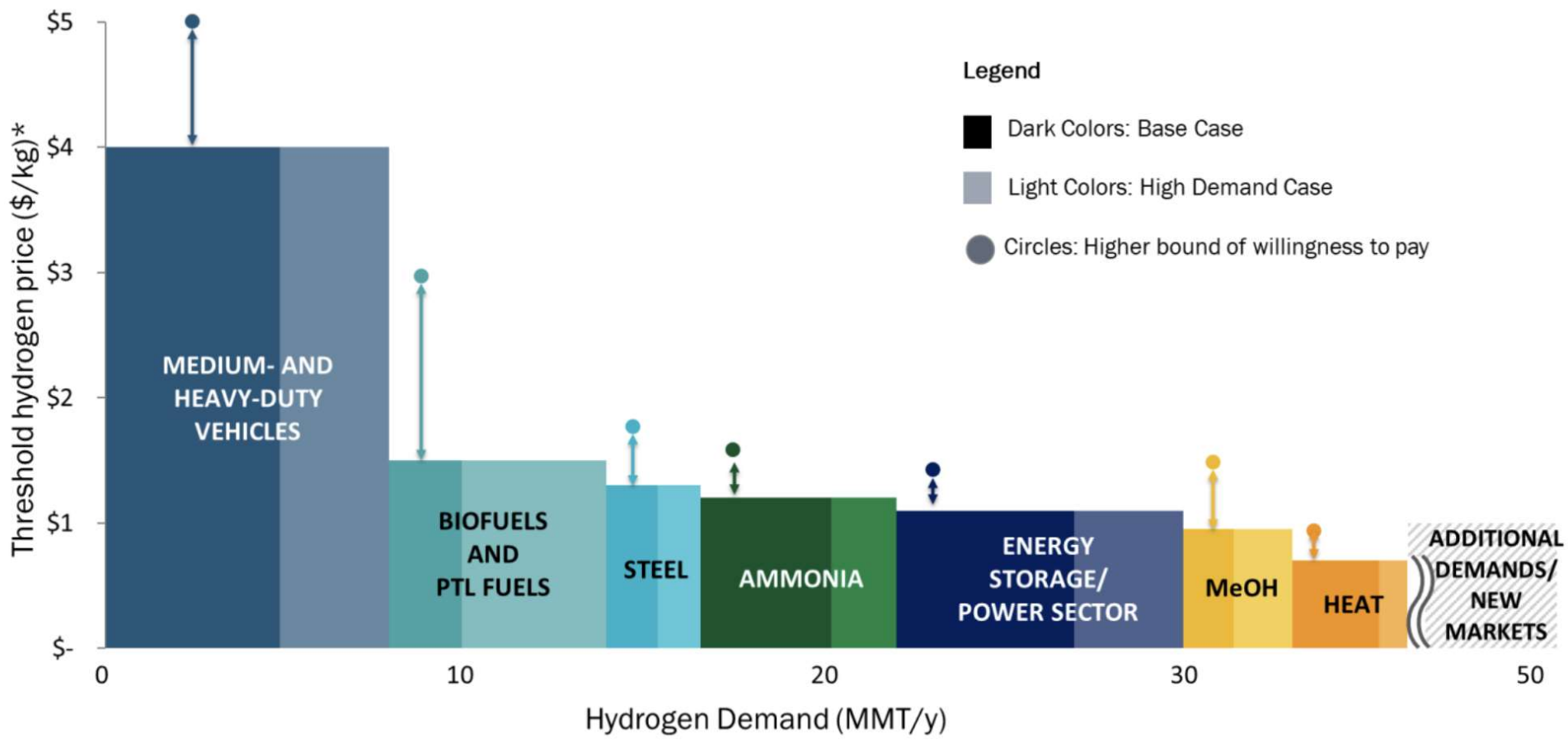
Hack Heyward

HyperMotive Fuel Cell Systems

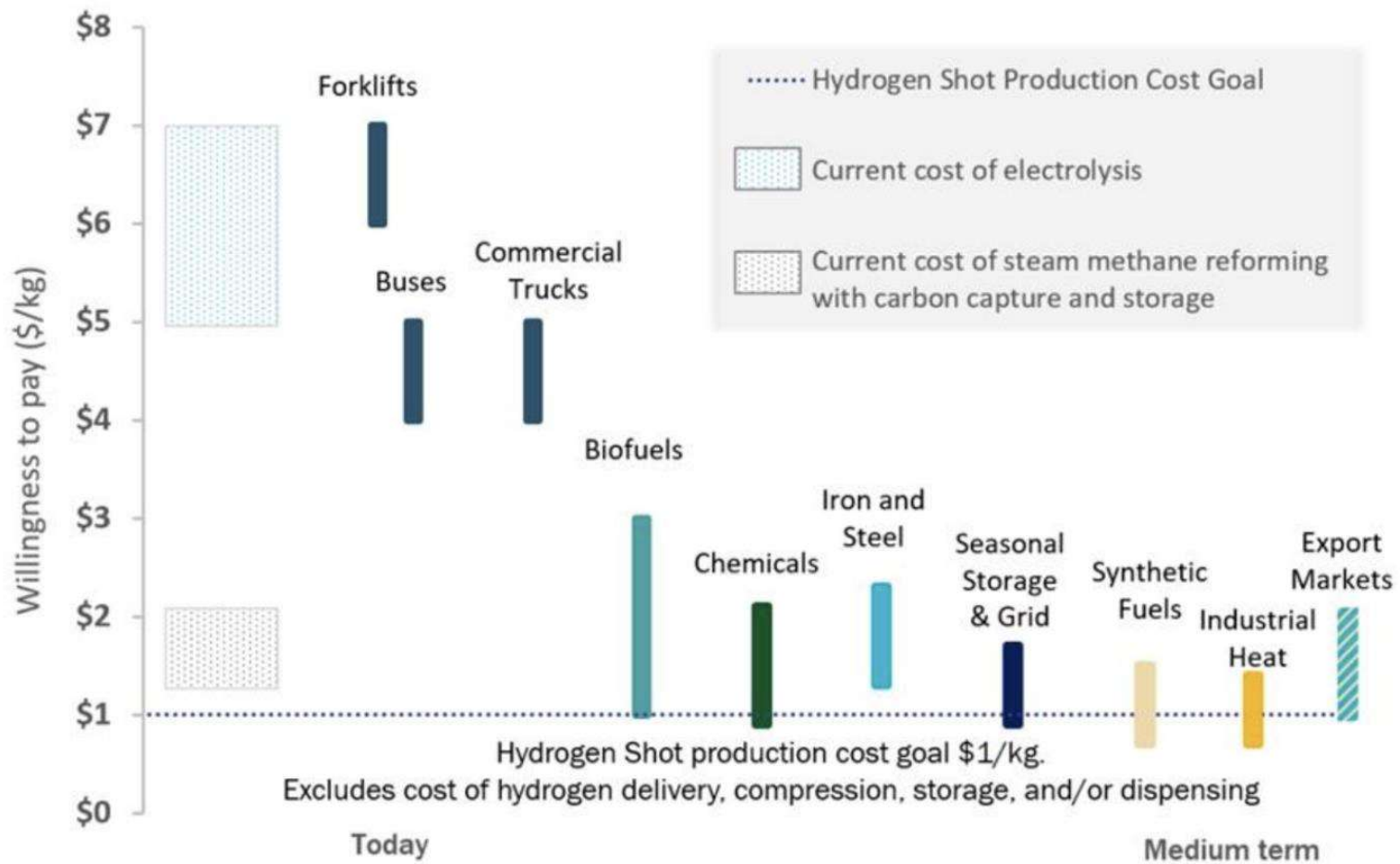
APR 17

Gulf Coast Hydrogen Ecosystem: Opportunities & Solutions

**Demand: General**



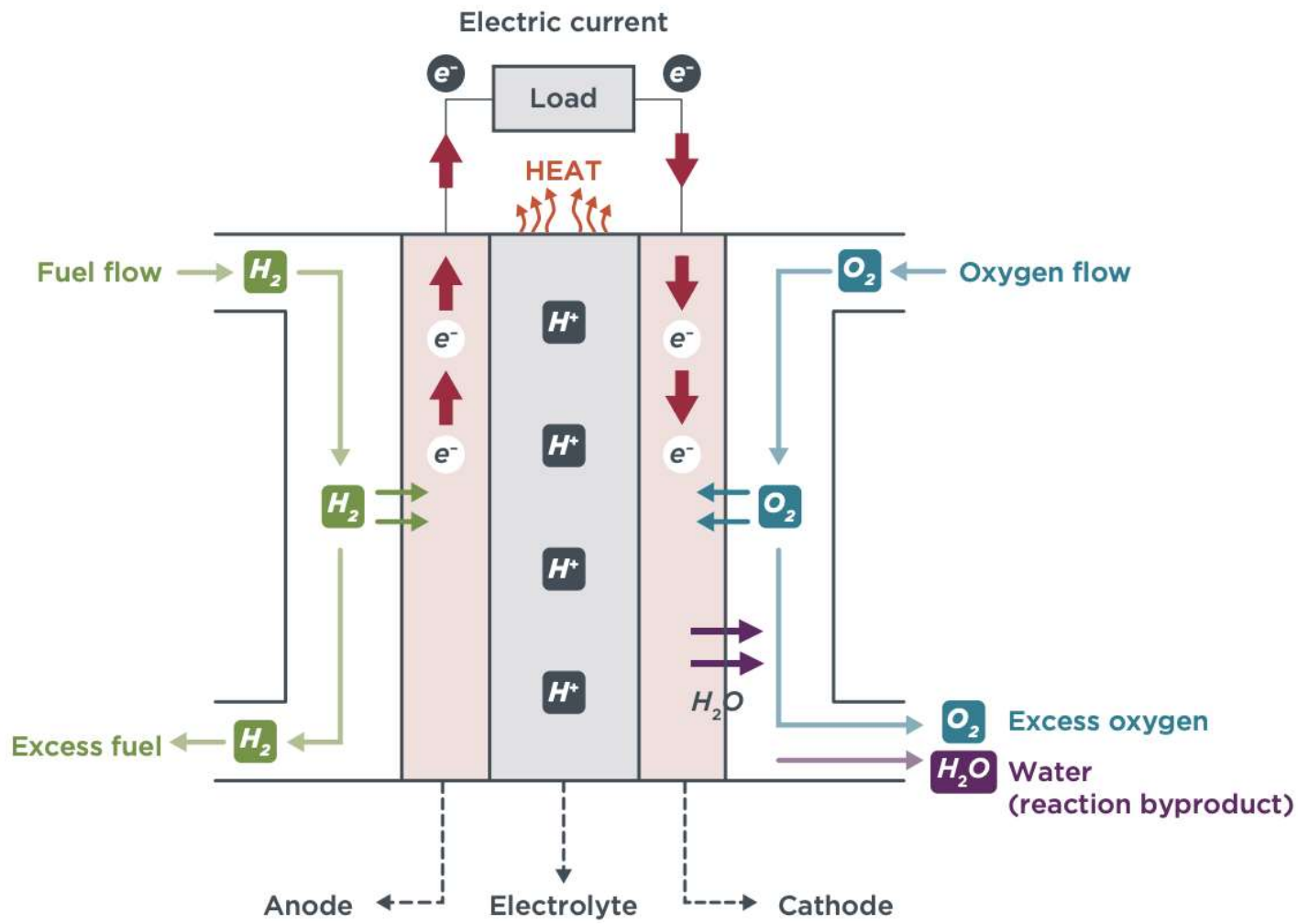
Source: IRENA



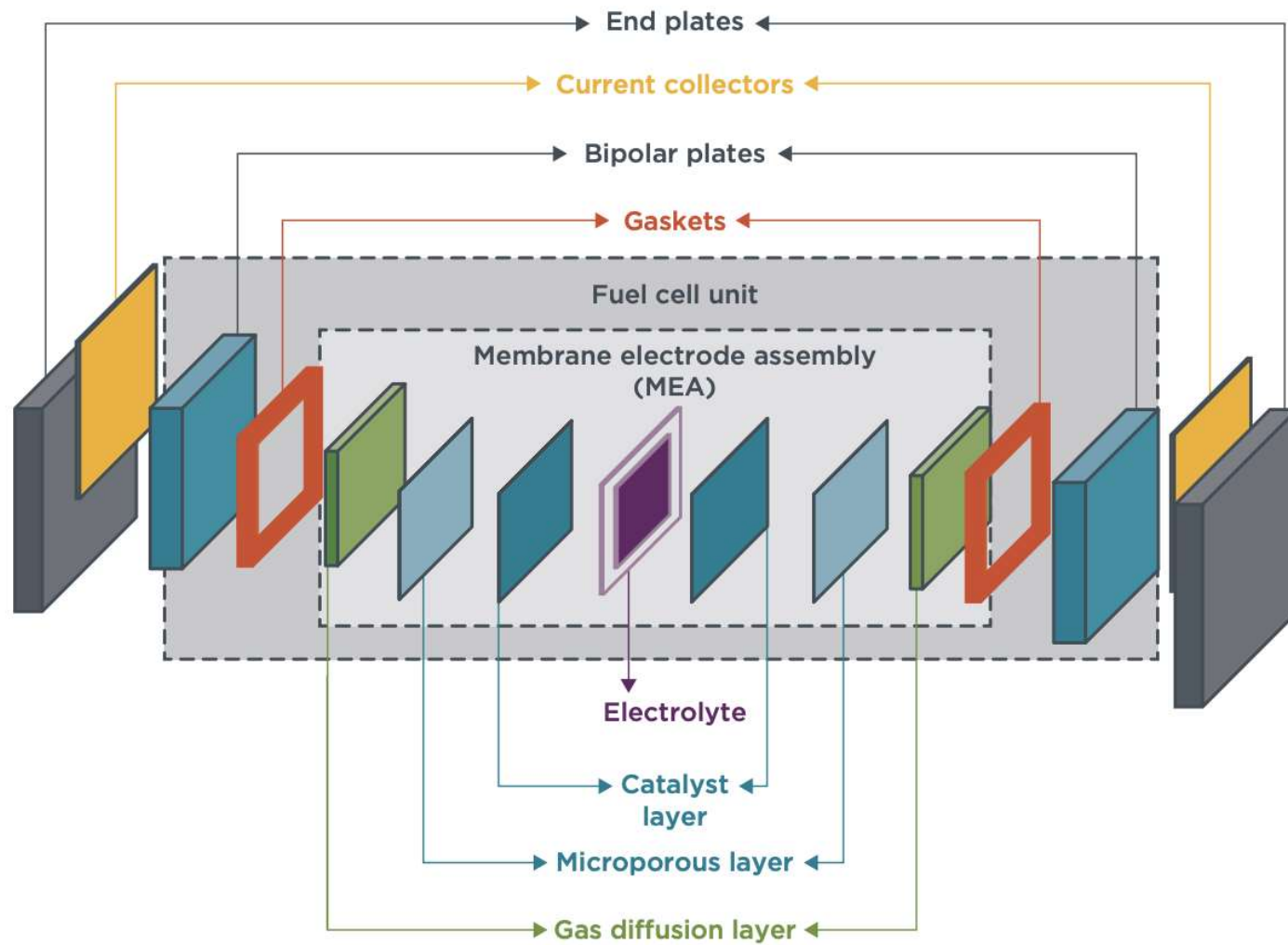
Source: BNEF

# Demand: Fuel Cells

Vehicles, ships, and airplanes



Source: DOE HFTO

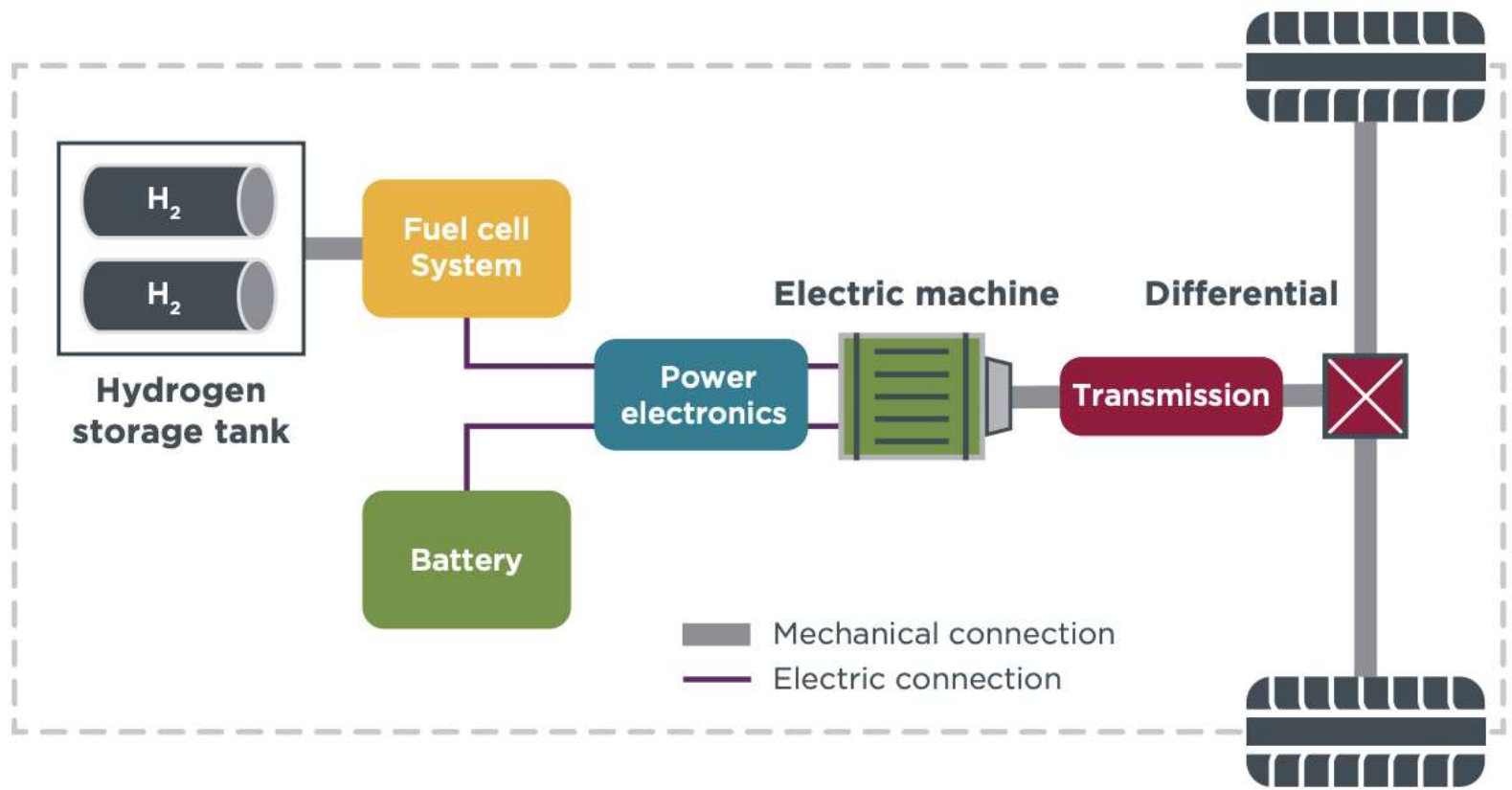


Source: DOE HFTO

# Fuel Cell Electric Vehicles (FCEV)

- About 8,000 FCEVs in US
- Total H<sub>2</sub> demand  $\approx$  0.5 MTA
- FCEV average fuel economy (efficiency): 7~9 kgH<sub>2</sub> / 100km
- Opportunities for transportation emissions reduction
  - Med-duty and heavy-duty vehicles (MHDV) account for a small fraction of total vehicles, but about 20% of total emissions
    - Therefore, decarbonizing these vehicles *first* will have an outsize impact on decarbonization of transport sector.
- H<sub>2</sub> Infrastructure
  - Hydrogen refueling stations (HRS)
    - About 60 HRS in US
      - Most in CA





Source: DOE HFTO

# Hydrogen-Electric Hybrid Propulsion for Maritime (a.k.a. “FC Ships”)

## •Electrification

- Shift towards electric equipment for reliability, primarily 480 VAC.
- Replacing mechanical/hydraulic systems with electric ones.

## •Maritime Industry Alternative Fuels

- Shipping industry exploring various fuels to reduce its 3% global emissions share.
- Initiatives like Maersk's use of green methanol could reduce CO2 emissions by 60-95%.

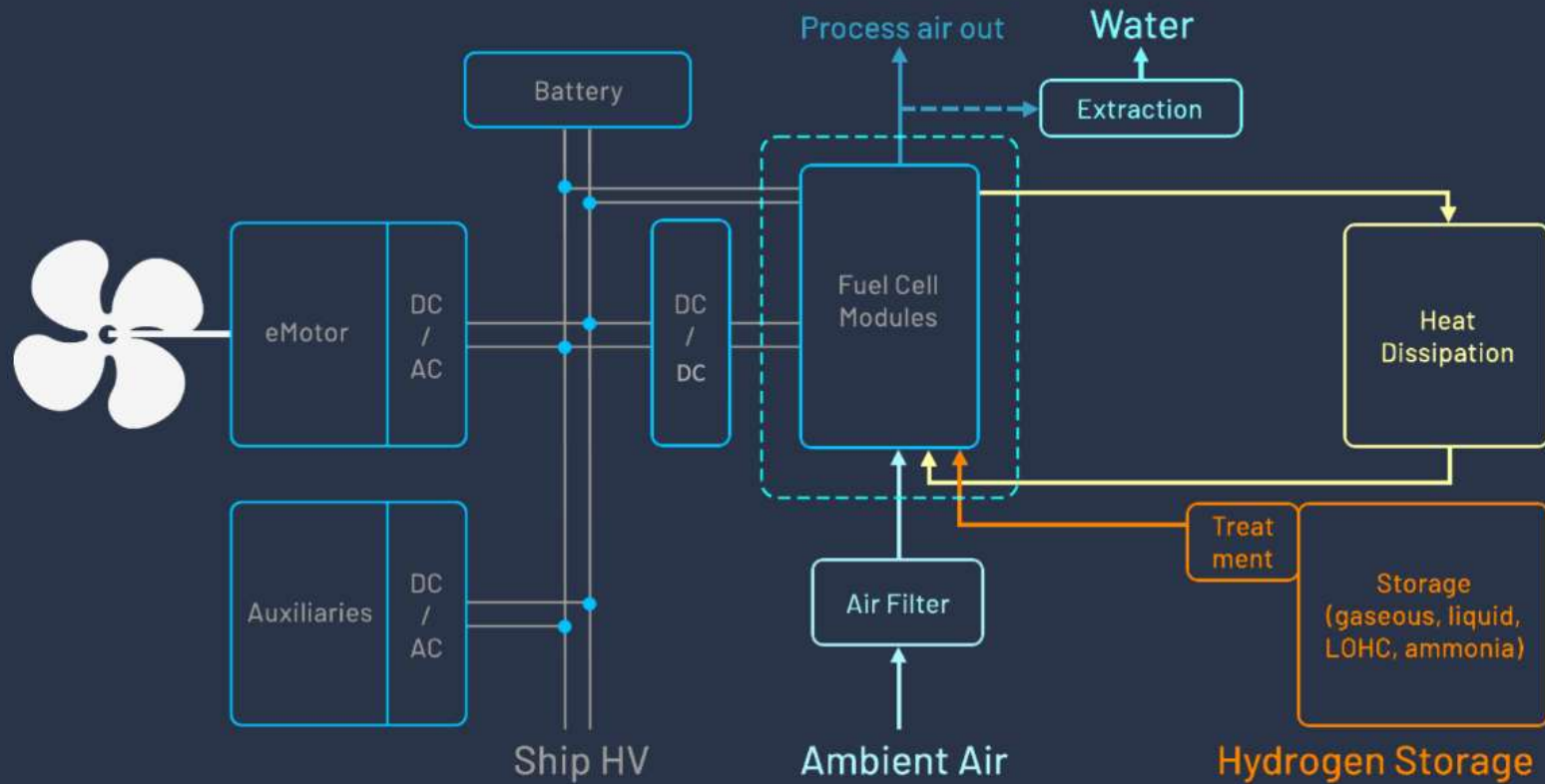
## •FC Maritime Propulsion Tech Maturity Level

- No Fundamental Tech Challenges
  - Development of marine energy-H2 systems is technically feasible, needing significant R&D but facing no insurmountable obstacles.
- Tech Advancements Required
  - Commercial devices in early testing; advancements needed in marine energy technology.
  - R&D focuses on improving fuel cell durability, reducing hydrogen production costs, and enhancing storage solutions.

## •Transition from Auto to Maritime

- Current FC technology derived from automotive sector, not specifically designed for maritime use.
- Challenges with module size, technology limitations, and unproven efficiency for marine applications.
- Adapting equipment for marine environment protection against corrosion and electrolytic reactions using materials like 316L stainless steel, varnish, and silicone paste.
- Development of specialized air filters to protect against sulfur-like particles while optimizing for weight and integration.

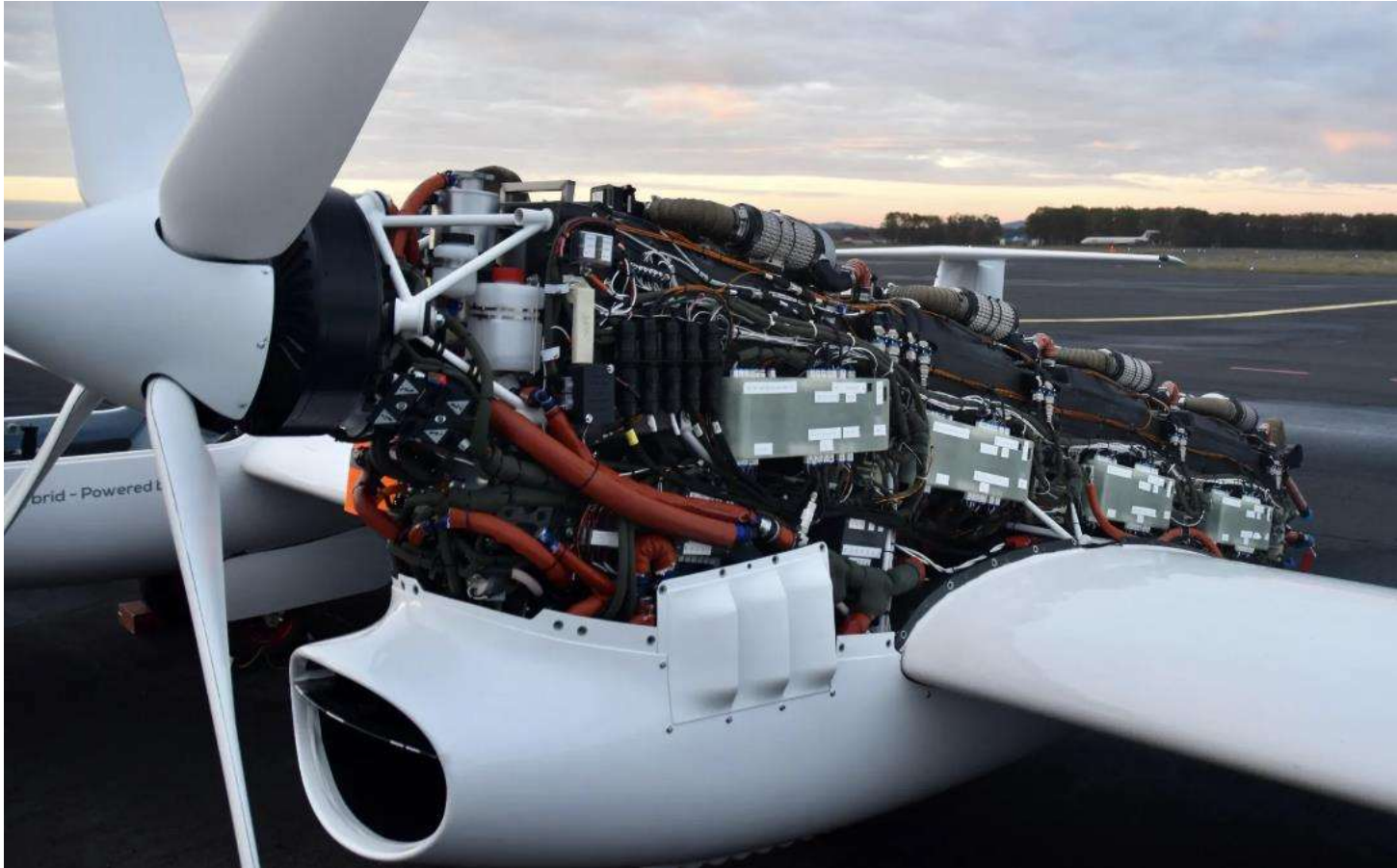
# Fuel cells in marine applications - overview



Source: DNV

# Hydrogen for Aviation Propulsion (“H2 Planes”)

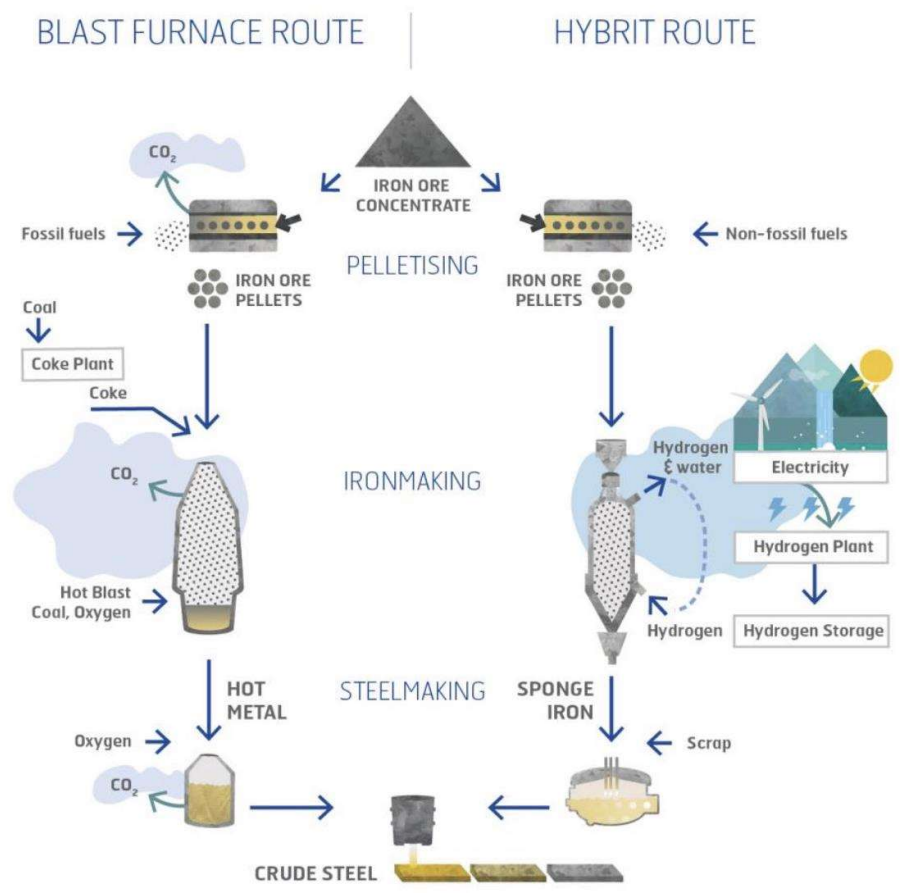
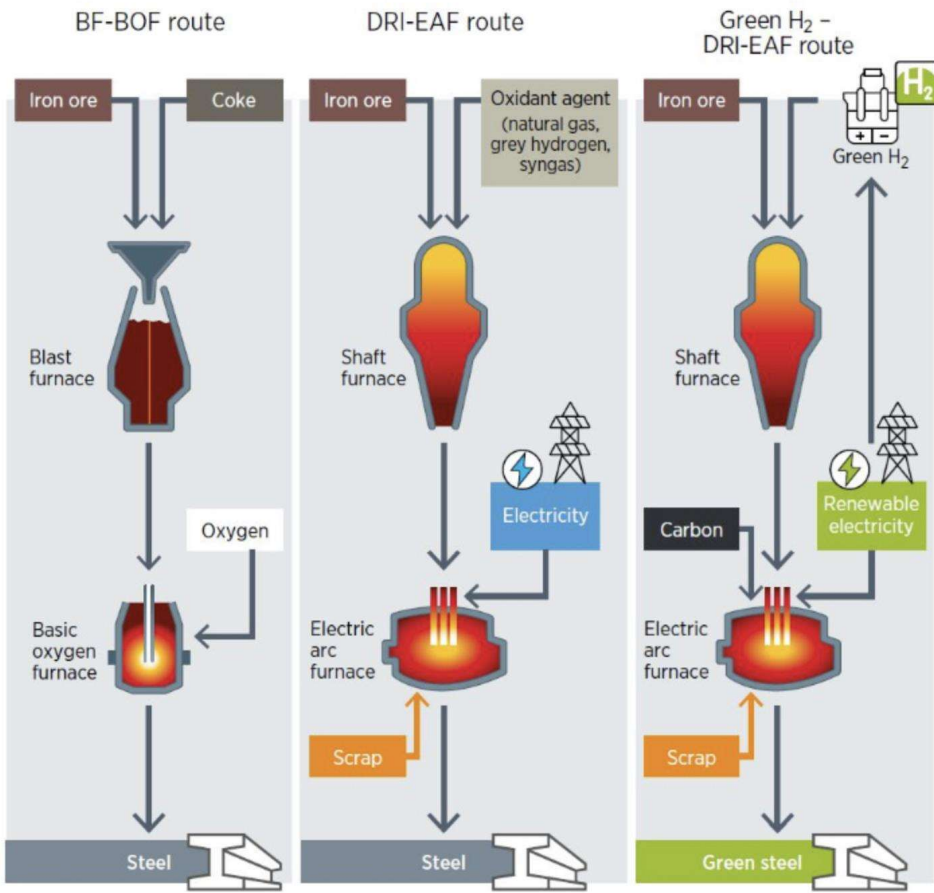
- De-carb opportunity
  - Aviation responsible for about 10% of all transport emissions in US
- FC use vs turbine combustion
  - For combustion in turboprop & turbofan engines only minor changes required, but do need new fuel delivery system
  - Gas turbines combusting H2 probably the way forward
- Also, indirect use of H2, to create SAF
- Power requirements (too big for FC)
  - Airbus A320 takeoff:  $\approx 40$  MW
- Aircraft aux power req.: 100 ~ 500 kW (w/in range of possibility for FC)
- FC challenges for aviation
  - Shock & vibrate
  - Thermal stress



Source: Deutsches Zentrum für Luft- und Raumfahrt

# H2 DRI for Steel Production

- 2021 US world's 4th-largest producer
- Applications of steel globally
  - Buildings and infrastructure: 50%
  - Mechanical equipment: 15%
  - ( $\leq 10\%$ )
    - Automotive
    - Other
- Global steel demand:
  - 2015: 1,600 MTA
  - 2050: 2,500 MTA
- DRI, C-based vs H2-based
  - This involves a chemical reaction where carbon from these fossil fuels reacts with oxygen in the iron ore, producing metallic iron and CO<sub>2</sub>. The chemical equation for this reaction is:
    - $2\text{Fe}_2\text{O}_3 + 3\text{C} \rightarrow 4\text{Fe} + 3\text{CO}_2$
  - Alternatively, hydrogen can be used instead of carbon to reduce iron ore, resulting in metallic iron and water as by-products. The reactions for this process are:
    - H<sub>2</sub> first pre-heated to 770 °C
    - $\text{Fe}_2\text{O}_3 + 3\text{H}_2 \rightarrow 2\text{Fe} + 3\text{H}_2\text{O}$
    - $\text{FeO} + \text{H}_2 \rightarrow \text{Fe} + \text{H}_2\text{O}$
- H<sub>2</sub>DRI requires large volumes of H<sub>2</sub>
  - Ex. Steel plant in Great Lakes Region
    - Annual H<sub>2</sub> consumption: 2 MTA
      - Requires 2.25 GW IRE
        - $\leq 2\%$  of Great Lakes Region IRE forecasted by 2050
  - Ex. 1 MTA mill would require 500 MW solar at 100% capacity factor or 2 GW operating at regular capacity



Source: IRENA, HyBRIT