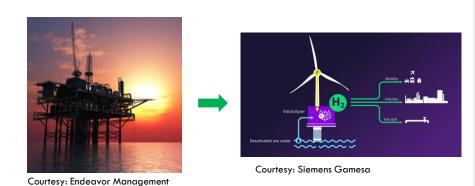
REPURPOSING OFFSHORE INFRASTRUCTURE FOR CLEAN ENERGY

ROICE: An Industry-Government-Public-Academia Collaborative to Develop the Project Implementation Framework for Clean Energy Repurposing Projects



ROICE Workgroups

Overview



UH Energy Repurposing Initiatives



ROICE Workgroups

Project Implementation Framework For Repurposing in the US GOM

Initially Focused on Clean Energy and Carbon Storage

Open to All Stakeholders

Self Funded Participation

Coordinated by UH Energy

REPURPOSING OFFSHORE INFRASTRUCTURE FOR CLEAN ENERGY

Project SHOWPLACE

Techno-Economic Framework For Repurposing in US GOM

Initially Focused on Wind and Hydrogen

Advised by SHOWPLACE Collaborative (SPC)

Federal and State Funding

Led by UH Energy

Division of Energy and Innovation
UNIVERSITY OF HOUSTON 2

Common Objective: Develop a comprehensive framework for successful repurposing projects in the Gulf of Mexico

ROICE Workgroups – Project Implementation Framework

Objective: ROICE Workgroups will develop the implementation framework for clean energy repurposing projects – currently focused on wind, hydrogen and CO₂ sequestration

Scope: Three-pronged approach – Regulatory, Commercial and Technical; Informed by techno-economic results from Project SHOWPLACE

Deliverable: Project Implementation Framework via a set of white papers delivered by each sub-group by early December

Each Workgroup Needs to Address:

- What is the current state of knowledge / processes?
- What needs to change to make ROICE Projects feasible and successful?
- Any show-stopper challenges?
- What does a roadmap for the change look like and what resources are needed?

ROICE Workgroup Outcomes

Alignment on Work Products

Published by UH – Draft by Nov 15; Final By Dec 8

White Paper for each workgroup (7)

Exec Summary for each Category (3)

Exec Summary for the whole project (1)

Additional Dissemination Methods:

Workshop and/or Webinars to present results
Workgroup members can also present at conferences
Peer Reviewed journals

ROICE Workgroups Kickoff Meeting

7 ROICE Workgroups

(# of Current Members)

Regulatory Considerations (RC) Workgroups

- RC-1: Regulatory Requirements & Pathways (11)
- RC-2: Financial Assurance & Decommissioning (11)

Commercial Considerations (CC) Workgroups

- CC-1: Project Scope, Scale & Business Models (7)
- CC-2: Financing, Uncertainties & Risk Management (6)

Technical Considerations (TC) Workgroups

- TC-1: Decommissioning & Reuse (13)
- TC-2: Re-certification (7)
- TC-3: Transportation & Storage (9)

Governance and Process

- Each workgroup will have a Lead, Co-Lead
- One facilitator will be assigned from the ROICE Advisory Board
- Groups meet independently (virtual meetings) bi-weekly
- Full set of Leaders will meet once a month
- All members workshop in August and October
- Final white papers will be available to general public

Outstanding Questions

- Should we form a ROICE Executive Board
 - Role: Review and guidance and approval of final products
 - Invited to Aug/Oct workshops
 - Invited to review draft exec summary white papers
- Interaction with BOEM and BSEE?
 - Invite to be on Executive Board?
 - Invite to Workshops?
 - Request to review white papers before finalizing?

Regulatory Perspectives Workgroups

RC-1: Regulatory Requirements & Pathways

- Define and collect reference materials for current set of regulations relevant to ROICE
- Document current regulatory expectations & concerns
- Expand on Alt Use RUE / Competitive Interest Determination
- Potential use of lease transfer / research lease options for ROICE projects
- Document relevant pipeline regulations
- Restrictions or regulations for the ROICE scope (e.g., wind, H2)
- Predecessor notification requirements for ROICE projects

RC-2: Financial Assurance (FA) & Decommissioning

- What does FA look like for ROICE projects
- Review recently issued set of rules and understand impact / relevance to ROICE projects
- Schedule and process (e.g., maintenance and monitoring plans)
- Reuse of bankrupt assets / assets transferred back to the state
- Liabilities decommissioning, spills & clean ups
- Current owner leasing assets to new developer
- Asset sale for repurposing
- Pre- and post-ROICE repurposing subsets
- Liability transfer for deferred elements
- Deferral while evaluating repurposing



Commercial Perspectives Workgroups

CC-1: Project Scope, Scale & Business Models

- Minimum size; repeatable
- Potential for small projects
- Types of projects
- Revenue Streams convert to Ammonia?
- H2 market development transportation
- Dependance on the product / revenue stream
- Partnerships model
- PPL model? No royalty or revenue sharing for CCS?
- Hybrid model equity + debt; combine CO2 sequestration with another commodity product
- Platform investment multiple projects to derisk the investment
- Supply chain / workforce development credits from Fed Govt.
- Financial / Legal / Technical Stability requirements
- Tax Credits
- Who would own / operate / fund or invest?
- ESG Drivers
- Operator issues & concerns as stakeholders (including identify additional stakeholders)

CC-2: Financing, Uncertainities & Risk Management

- P&A / decommissioning liability; assumption of liability for CO2 storage
- Offtake contracts and temporary purchase of carbon credits while waiting on permits
- H2 market (market development, pricing evolution) vs Power Market (regulated); uncertainty on carbon tax cap & trade
- Contracts with CO2 emitters
- Understand and monitor/influence development of 45 Q / 45 V application rules
- Class VI permitting risk and schedule delays; uncertain regulatory regime for offshore CCS wells
- Insurance products for these projects still under development
- Funds availability DOE Loan Program Office; strategic investors
- Funds availability Private Equity; Europe funds; green project investors;
- Interest from O&G Majors vs. Medium and Small Operators;
- Funding rounds early-stage funding; interest in investment into assetbased projects
- 45 Q / 45 V; Credit worthiness of offtakers
- Project Economics; expected rate of return Unlevered returns in upper teens vs less than ten for normal utility projects
- Cost competitiveness with high carbon alternatives
- Cost competitiveness with new build

Technical Perspectives Workgroups

TC-1: Decomissioning & Reuse

- Jackets, Decks, Equipment, Wells, Utility systems
- Adapting materials and equipment for new use, noting different operating conditions
- Keep operations in mind not just build, but have to operate for decades
- 2010 or newer? Post-updated version of RB2A(?)
 Anything older may be harder to certify
- Cost competitiveness with new build
- Shallow water vs deeper; relocating movable structures
- Repurposing more suited for demonstration projects vs commercial ones?
- Decommissioning scope split pre-and post-repurposing
- Complete topsides liftoff vs partial
- Wells and pipelines

TC-2: Re-certification

- Asset lists and current status
- Desired characteristics of assets
- Remaining life / integrity / life extension potential
- Removal mandates
- Ranking of assets
- Codes, analysis, design; critical joints testing; cathodic protection
- Remaining Life estimation re-baselining the remaining fatigue life
- Analysis techniques have advanced revisit conservatism around safety factors
- Life extension methods; use data on condition of the asset; history of inspections
- Older platforms and newer codes (higher air gap requirements)
- Removing conductors and topsides increases fatigue life by several decades

Technical Perspectives Workgroups

TC-3: Transportation & Storage

- Pipeline Re-Use
- Blending with natural gas
- Mitigate H2 leakage; subsea losses economic risk vs hazard?
- Pipeline operating specs and design code updates impact on repurposing pipelines?
- Tanks and tankers
- Gas vs liquid H2 vs. H2 with a substrate
- CO2 service
- Role in power to shore projects?